

Table 1. Summary of Natural Gas Production in the United States, 1996-2002
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998 Total	24,108	3,427	617	103	19,961	938	19,024
1999 Total	23,823	3,293	615	110	19,805	973	18,832
2000							
January	2,061	302	51	8	1,700	86	1,614
February	1,917	289	50	10	1,569	80	1,489
March	2,085	307	54	7	1,717	87	1,630
April	1,966	282	51	10	1,623	82	1,540
May	2,009	264	52	8	1,686	86	1,600
June	1,971	268	52	8	1,643	83	1,560
July	2,024	264	53	11	1,697	86	1,611
August	2,042	275	53	8	1,707	87	1,620
September	1,985	279	52	8	1,647	84	1,563
October	2,088	302	53	8	1,725	88	1,638
November	1,986	297	45	7	1,636	83	1,553
December	2,019	306	54	7	1,652	84	1,568
Total	24,153	3,434	617	100	20,002	1,016	18,987
2001							
January	^E 2,131	^{RE} 314	^{RE} 46	^E 9	^{RE} 1,762	^E 89	^{RE} 1,672
February	^E 1,928	^{RE} 289	^{RE} 39	^E 8	^{RE} 1,592	^E 81	^{RE} 1,511
March	^E 2,154	^{RE} 336	^{RE} 43	^E 9	^{RE} 1,767	^E 90	^{RE} 1,677
April	^{RE} 2,059	^{RE} 306	^{RE} 42	^E 8	^{RE} 1,703	^{RE} 87	^{RE} 1,616
May	^{RE} 2,100	^{RE} 300	^{RE} 41	^E 9	^{RE} 1,750	^E 89	^{RE} 1,661
June	^{RE} 1,999	^{RE} 284	^{RE} 41	^E 8	^{RE} 1,665	^{RE} 85	^{RE} 1,580
July	^{RE} 2,061	^{RE} 285	^{RE} 43	^E 9	^{RE} 1,723	^{RE} 88	^{RE} 1,635
August	^{RE} 2,064	^{RE} 293	^{RE} 43	^E 10	^{RE} 1,718	^E 87	^{RE} 1,631
September	^{RE} 1,984	^{RE} 274	^{RE} 42	^E 9	^{RE} 1,659	^E 84	^{RE} 1,575
October	^{RE} 2,073	^{RE} 276	^{RE} 44	^E 10	^{RE} 1,743	^{RE} 89	^{RE} 1,654
November	^{RE} 2,050	^{RE} 321	^{RE} 43	^E 9	^{RE} 1,676	^E 85	^{RE} 1,591
December	^E 2,102	^E 336	^E 40	^{RE} 9	^{RE} 1,717	^E 87	^{RE} 1,630
Total	^{RE} 24,703	^{RE} 3,615	^{RE} 508	^{RE} 106	^{RE} 20,474	^{RE} 1,040	^{RE} 19,434
2002							
January	^{RE} 2,108	^{RE} 326	^{RE} 43	^E 9	^{RE} 1,730	^{RE} 88	^{RE} 1,642
February	^{RE} 1,816	^{RE} 281	^{RE} 37	^E 8	^{RE} 1,490	^E 76	^{RE} 1,414
March	^E 2,000	^E 310	^E 40	^E 9	^E 1,641	^E 83	^E 1,558
April(STIFS)	NA	NA	NA	NA	^E 1,645	^E 84	^E 1,561
May(STIFS)	NA	NA	NA	NA	^E 1,675	^E 85	^E 1,590
2002 YTD	NA	NA	NA	NA	^E 8,181	^E 415	^E 7,765
2001 YTD	^E 10,372	^E 1,546	^E 210	^E 43	^E 8,573	^E 436	^E 8,138
2000 YTD	10,039	1,444	257	43	8,295	421	7,874

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated Data.

^{RE} Revised Estimated Data.

NA Not Available.

Notes: Data for 1996 through 2000 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1996-2000: Energy Information Administration (EIA), *Natural Gas Annual 2000*. January 2001 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.